

PUN Index GME

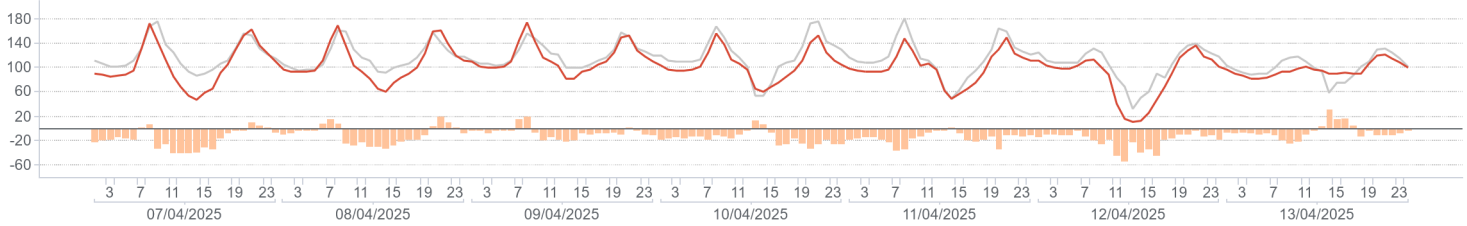
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	102,40	-11,83	-10,4%
<i>Peak</i>	97,64	-16,21	-14,2%
<i>Off-peak</i>	105,04	-9,40	-8,2%
Hourly maximum	175,00		
Hourly minimum	12,05		

Volumes

	MWh	Average (MWh)	Change (%)	
Total supply	National	8.905.517	53.009	0,2%
	Foreign	1.121.330	6.675	4,3%
	Total	10.026.847	59.684	0,6%
Sales	National	4.063.114	24.185	-1,0%
	Foreign	1.080.259	6.430	3,6%
	Total	5.143.373	30.615	-0,1%
Purchases	National	5.015.361	29.853	-1,0%
	Foreign	128.012	762	56,2%
	Total	5.143.373	30.615	-0,1%

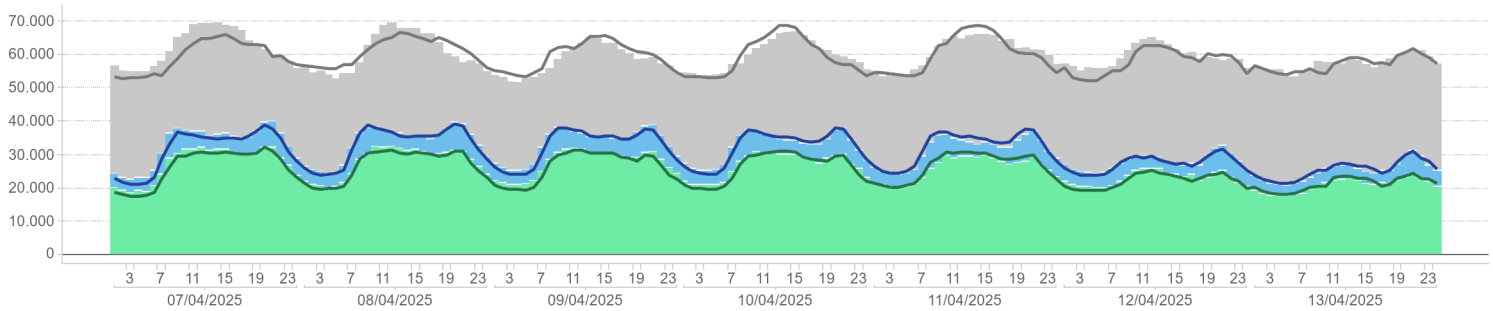
PUN Index GME (€/MWh)

Hourly price / previous week / Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold / Off-IPEX Sales / On-IPEX Sales / On-IPEX Sales - prev. week / Off-IPEX Sales - prev. week / Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.255.080	0,6%	82,7%
<i>Market participants</i>	2.555.134	-1,5%	49,7%
<i>GSE</i>	634.720	5,1%	12,3%
<i>Foreign zones</i>	1.065.226	3,1%	20,7%
<i>Balance of PCE schedules</i>	0		0,0%
PCE (including MTE)	888.294	-3,3%	17,3%
<i>Foreign zones</i>	15.034	53,8%	0,3%
<i>National zones</i>	873.260	-3,9%	17,0%
<i>Balance of PCE schedules</i>	0		0,0%
VOLUMES SOLD	5.143.373	-0,1%	100,0%
VOLUMES UNSOLD	4.883.474	1,4%	
TOTAL SUPPLY	10.026.847	0,6%	

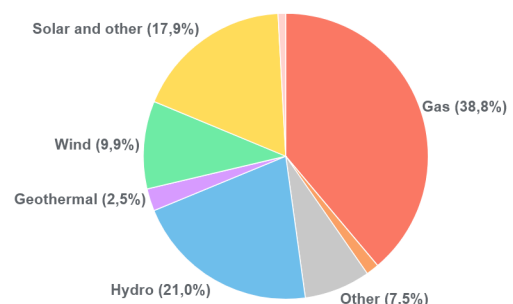
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.255.080	0,6%	82,7%
<i>Acquirente Unico</i>	94.816	-5,8%	1,8%
<i>Other market participants</i>	3.348.406	-1,5%	65,1%
<i>Pumped-storage plants</i>	25.960	1,9%	0,5%
<i>Foreign zones</i>	127.911	56,2%	2,5%
<i>Balance of PCE schedules</i>	657.987	5,8%	12,8%
PCE (including MTE)	888.294	-3,3%	17,3%
<i>Foreign zones</i>	100	66,7%	0,0%
<i>Acquirente Unico - National zones</i>	5.760	140,0%	0,1%
<i>Other participants - National zones</i>	1.540.420	0,1%	29,9%
<i>Balance of PCE schedules</i>	-657.987	5,8%	-12,8%
VOLUMES PURCHASED	5.143.373	-0,1%	100,0%
VOLUMES UNPURCHASED	346.294	-9,9%	
TOTAL DEMAND	5.489.667	-0,8%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	1.942.171	11.561	-133	-1,1%
<i>Gas</i>	1.578.218	9.394	-195	-2,0%
<i>Coal</i>	59.628	355	-14	-3,7%
<i>Other</i>	304.325	1.811	76	4,4%
Renewable	2.085.554	12.414	-184	-1,5%
<i>Hydro</i>	853.043	5.078	26	0,5%
<i>Geothermal</i>	102.682	611	8	1,4%
<i>Wind</i>	403.342	2.401	-413	-14,7%
<i>Solar and other</i>	726.487	4.324	194	4,7%
Pumped storage	35.389	211	64	43,7%
Total	4.063.114	24.185	-253	-1,0%

Volumes Sold by Source



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	103,37	-9,6%	103,42	-9,6%	100,60	-12,1%	100,52	-12,1%	100,52	-12,1%	100,52	-12,1%	98,42	-9,8%
Peak	100,43	-12,1%	100,43	-12,1%	92,52	-19,0%	92,29	-19,2%	92,29	-19,2%	92,29	-19,2%	86,43	-13,1%
Off-peak	105,01	-8,2%	105,08	-8,2%	105,08	-8,2%	105,08	-8,2%	105,08	-8,2%	105,08	-8,2%	105,08	-8,2%
Hourly maximum	175,00		175,00		175,00		175,00		175,00		175,00		175,00	
Hourly minimum	12,05		12,05		5,00		2,90		2,90		2,90		5,00	

Zonal volumes

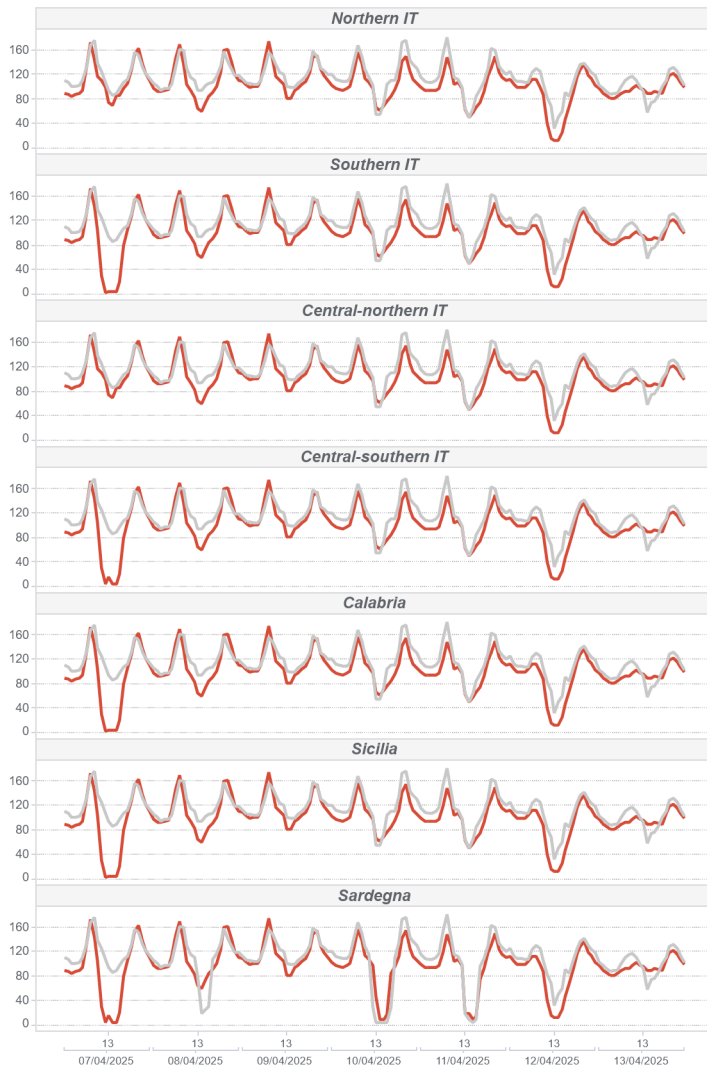
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Total	4.649.014	84.858	416.690	53.601	1.489.572	-40.446	1.058.003	-39.951	499.714	3.977	477.750	-38.230	314.774	-8.988
Sales	Total	2.072.816	35.532	316.485	-1.477	509.111	-36.336	541.218	-24.051	169.135	-14.818	221.792	13.969	232.557	-15.308
Purchase	Total	2.868.660	-14.327	431.849	-13.677	889.258	-6.792	307.318	-7.305	93.718	-1.568	283.806	-3.794	140.753	-3.598
Total supply	Average	27.673	1,86%	2.480	14,76%	8.867	-2,64%	6.298	-3,64%	2.974	0,80%	2.844	-7,41%	1.874	-2,78%
Sales	Average	12.338	1,74%	1.884	-0,46%	3.030	-6,66%	3.222	-4,25%	1.007	-8,06%	1.320	6,72%	1.384	-6,18%
Purchase	Average	17.075	-0,50%	2.571	-3,07%	5.293	-0,76%	1.829	-2,32%	558	-1,65%	1.689	-1,32%	838	-2,49%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional	Total	6.779	-0,7%	624	8,3%	992	-2,0%	1.084	6,8%	568	-24,3%	509	-5,7%	1.005	3,0%
Gas		5.812	-1,4%	538	8,3%	751	-4,7%	839	10,1%	427	-31,0%	465	-8,1%	562	7,3%
Coal		-	-	-	-	-	-	-	-	-	-	-	-	355	-3,7%
Other		967	3,8%	87	8,5%	241	7,1%	245	-3,1%	140	7,7%	43	31,7%	88	5,9%
Renewable	Total	5.375	3,8%	1.259	-4,3%	2.013	-9,5%	2.137	-9,0%	439	27,1%	812	16,3%	379	-22,2%
Hydro		3.059	5,4%	340	-13,9%	777	-12,1%	531	8,3%	101	0,3%	204	7,5%	66	-26,4%
Geothermal		-	-	611	1,4%	-	-	-	-	-	-	-	-	-	-
Wind		23	-31,3%	18	-46,8%	496	-20,7%	1.177	-22,2%	233	42,3%	344	27,6%	111	-37,3%
Solar and other		2.293	2,2%	291	1,9%	741	3,5%	430	24,0%	104	29,6%	264	10,5%	202	-8,3%
Pumped storage	Total	185	48,8%	-	-	25	173,8%	-	-	-	-	0	-	0	-96,2%
Total	Total	12.338	1,7%	1.884	-0,5%	3.030	-6,7%	3.222	-4,3%	1.007	-8,1%	1.320	6,7%	1.384	-6,2%

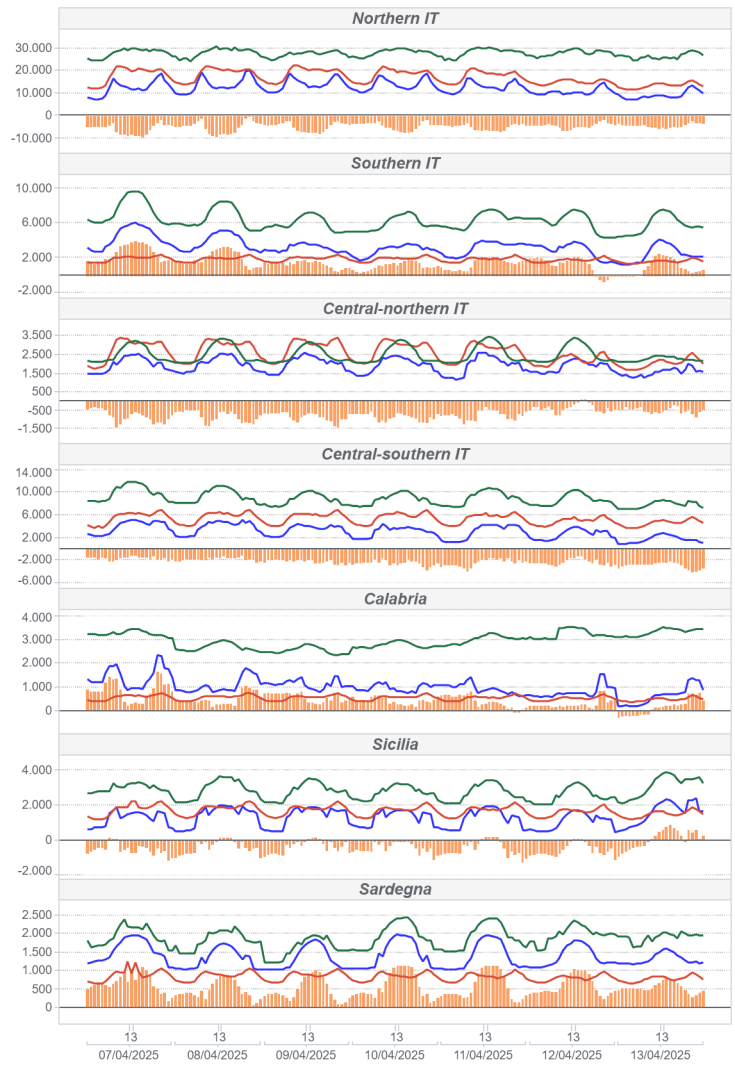
Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

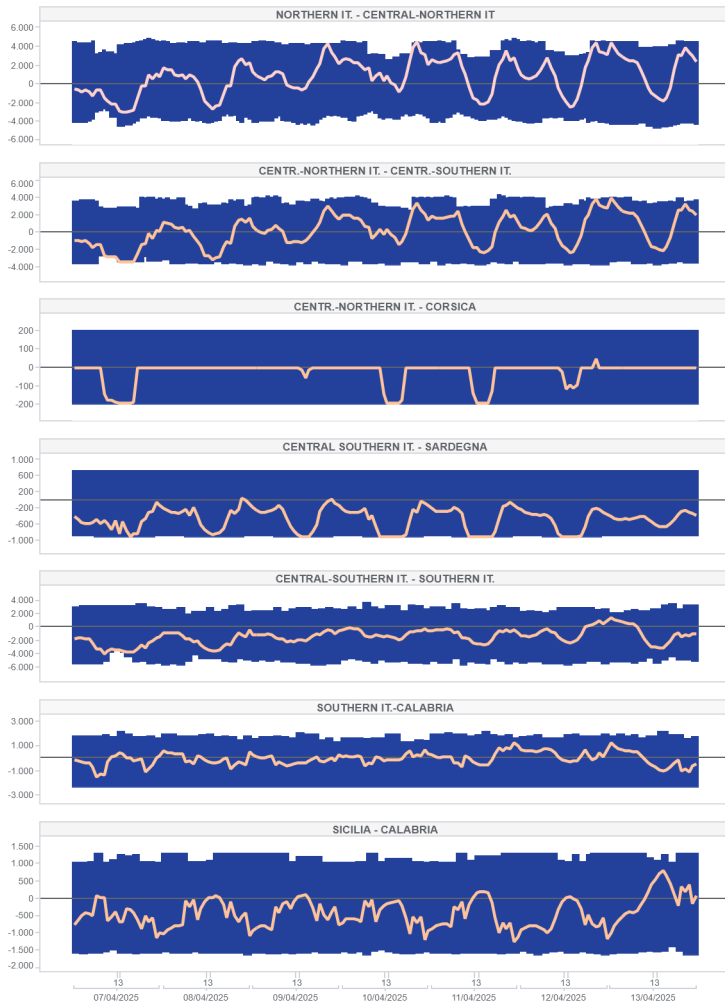
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week n.14	Week n.15	Week n.14	Week n.15	Week n.14	Week n.15	Week n.14	Week n.15
		0.0%	0.0%	0	0	0	0		
France - Northern It.	FRAN-NORD	47.6%	57.1%	3.364	3.533	2.415	2.636	71.8%	74.2%
	NORD-FRAN	0.0%	0.0%	0	0	0	0	0.0%	0.0%
Switzerland - Northern It.	SVIZ-NORD	100.0%	99.4%	3.264	3.533	2.415	2.636	71.8%	74.2%
	NORD-SVIZ	0.0%	0.6%	2.625	2.804	0	268	0.0%	0.0%
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0	0.0%	0.0%
	NORD-AUST	0.0%	0.0%	0	0	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	16.1%	26.8%	736	726	145	363	3.2%	13.4%
	MONT-CSUD	80.4%	73.2%	545	627	439	375	64.7%	43.8%
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0	0.0%	0.0%
	NORD-SLOV	0.0%	0.0%	0	0	0	0	0.0%	0.0%
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC	0.0%	0.0%	25	25	0	0	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.14	Week n.15	Week n.14	Week n.15	Week n.14	Week n.15	Week n.14	Week n.15
		47.6%	57.1%	3.851	3.578	1.198	1.523	0.0%	0.6%
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	52.4%	42.9%	3.572	3.568	1.545	1.570	0.0%	5.4%
	CSUD-CNOR	58.3%	64.9%	4.247	4.138	1.656	2.020	1.2%	1.2%
Northern It. - Central-Northern It.	CNOR-NORD	41.7%	35.1%	3.370	3.826	1.150	1.289	0.0%	0.0%
	CNOR-CORS	0.6%	0.6%	224	200	0	48	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	25.0%	17.9%	211	200	135	145	6.0%	0.0%
	CSUD-SARD	1.2%	1.2%	720	720	0	35	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	100.0%	98.8%	887	887	530	471	25.0%	12.5%
	CSUD-SUD	10.1%	8.3%	3.056	2.859	447	697	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	89.9%	91.7%	5.237	5.206	1.682	1.616	0.0%	1.2%
	CORS-SARD	0.0%	0.6%	162	179	0	28	0.0%	0.0%
Corsica - Sardegna	SARD-CORS	100.0%	99.4%	224	200	50	44	2.4%	9.5%
	SUD-CALA	56.5%	48.8%	1.764	1.830	369	384	0.0%	0.0%
Southern It.-Calabria	CALA-SUD	43.5%	51.2%	2.350	2.350	421	427	0.0%	0.0%
	SICI-CALA	9.5%	17.9%	1.214	1.196	150	209	0.0%	0.0%
Sicilia - Calabria	CALA-SICI	90.5%	82.1%	1.568	1.568	627	554	0.0%	0.0%
	SICI-MALT	95.8%	76.8%	225	225	82	63	0.0%	0.0%
Sicilia - Malta	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	0.0%
	COAC-SARD	0.0%	0.0%	23	23	0	0	0.0%	0.0%
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	109	109	37	39	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.14	Week n.15	Week n.14	Week n.15	Week n.14	Week n.15	Week n.14	Week n.15
		0.0%	0.0%	10.000	10.000	0	0	100.0%	100.0%
Southern It.-Grecia Coupling	SUD-XGRE	0.0%	0.0%	10.000	10.000	0	0	100.0%	100.0%
	XGRE-SUD	0.0%	0.0%	0	0	0	0	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP	100.0%	100.0%	10.000	10.000	0	0	0.0%	0.0%
	COUP-NORD	11.3%	28.0%	161	160	137	133	8.9%	20.2%
Coupling - Austria Coupling	XAUS-COUP	88.7%	72.0%	373	371	366	346	83.9%	60.7%
	COUP-XFRA	0.6%	0.6%	2.062	1.777	701	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	99.4%	100.0%	2.811	2.985	2.613	2.807	87.5%	86.9%
	COUP-BSP	32.1%	49.4%	658	660	535	597	23.8%	38.1%
Coupling - Slovenia Coupling	BSP-COUP	67.3%	50.0%	578	541	558	504	58.3%	36.9%

National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

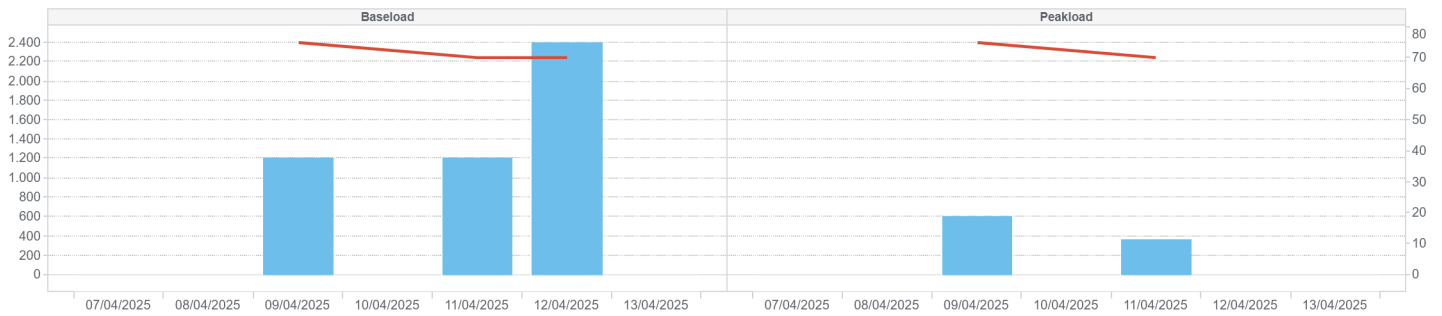
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
07/04/2025							
08/04/2025							
09/04/2025	75,00	75,00	75,00	50	1200,00	50	1.200
10/04/2025							
11/04/2025	70,00	70,00	70,00	50	1200,00	50	1.200
12/04/2025	70,00	70,00	70,00	100	2400,00	100	2.400
13/04/2025							
07/04/2025							
08/04/2025							
09/04/2025	75,00	75,00	75,00	50	600,00	50	600
10/04/2025							
11/04/2025	70,00	70,00	70,00	30	360,00	30	360
TOTALE				280	5.760		

■ Volumes ▲ Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
BL-M-2025-05			100,12	-10,4%		0,0	0,0	0,0	0,0		17	12.648
BL-M-2025-06			95,93	-11,2%		0,0	0,0	0,0	0,0		19	13.680
BL-M-2025-07			101,31	-13,2%		0,0	0,0	0,0	0,0		0	0
BL-Q-2025-03			109,53	-11,1%		0,0	0,0	8,0	17.664,0	100%	20	44.160
BL-Q-2025-04			108,76	-17,0%		0,0	0,0	7,0	15.463,0	133%	16	35.344
BL-Q-2026-01			108,11	-11,5%		0,0	0,0	0,0	0,0		0	0
BL-Q-2026-02			93,35	0,0%		0,0	0,0	0,0	0,0		0	0
BL-Y-2026			98,26	-10,5%		0,0	0,0	1,0	8.760,0	-67%	5	43.800
PL-M-2025-05			95,47	-19,6%		0,0	0,0	0,0	0,0		0	0
PL-M-2025-06			93,92	-16,8%		0,0	0,0	0,0	0,0		0	0
PL-M-2025-07			100,61	-12,9%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-03			126,65	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-04			141,38	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2026-01			139,70	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2026-02			98,97	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Y-2026			117,41	0,0%		0,0	0,0	0,0	0,0		0	0

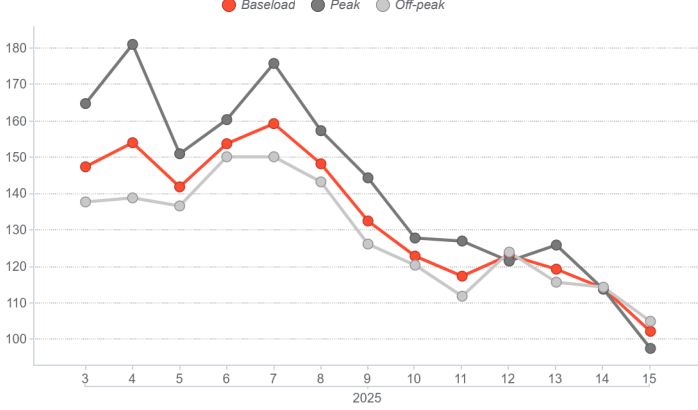
PCE

	Registered transaction (MWh)	% change	Structure
Baseload	513.864	11,0%	13,9%
Peak	1.470	-9,9%	0,0%
Non Standard	3.162.092	-3,1%	85,8%
Bilateral	3.677.426	-1,3%	99,8%
MTE	2.520	1,9%	0,1%
MPEG	5.760	140,0%	0,2%
Total PCE	3.685.706	-1,2%	100,0%
Net position	2.397.328	-0,4%	65,0%

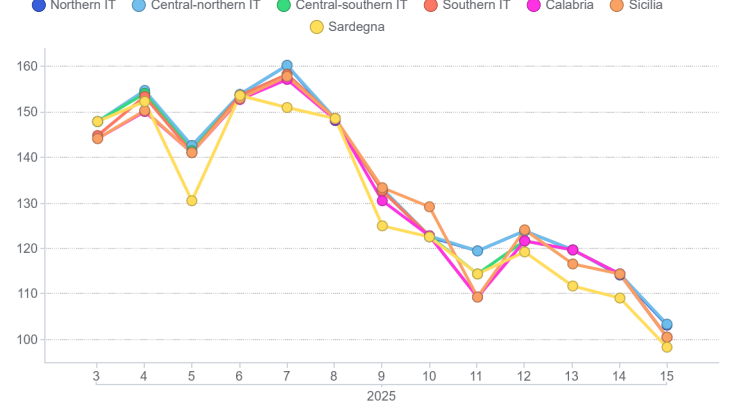
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.217.941	1,4%	1.546.286	0,4%
Rejected	329.647	16,7%	5	-20,6%
Registered	888.294	-3,3%	1.546.280	0,4%
Scheduled deviation	1.509.034	1,4%	851.047	-1,8%
Balance of schedules	0		657.987	

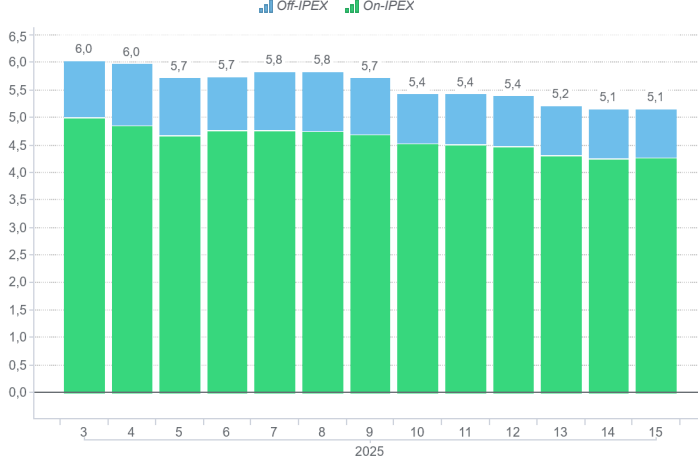
MGP - PUN Index GME (€/MWh)



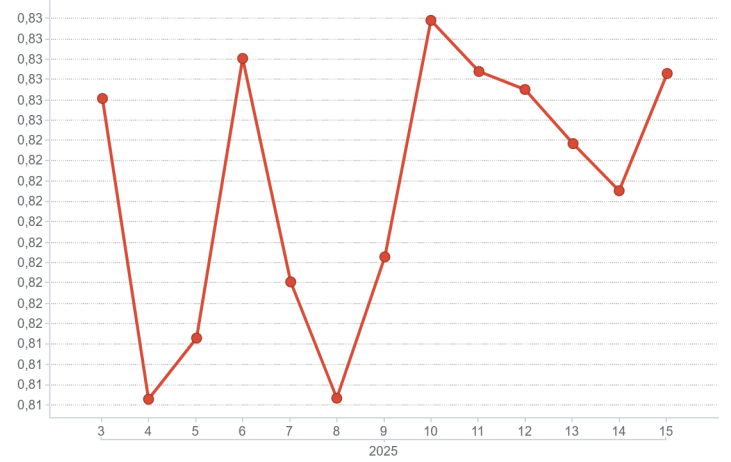
MGP - Zonal Price (€/MWh)



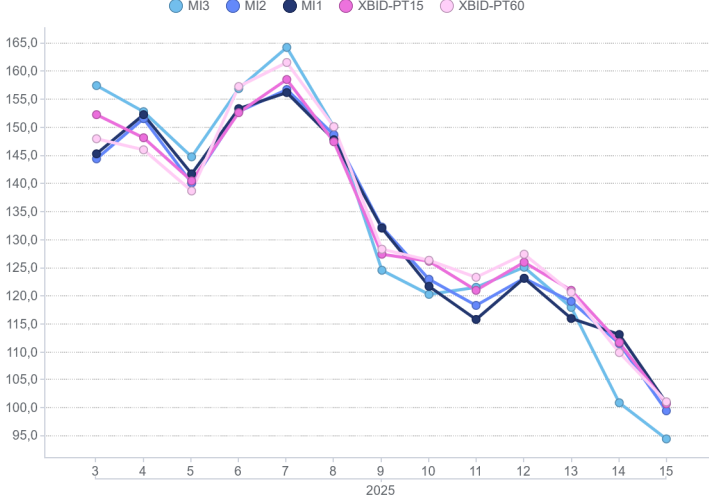
MGP - Volumes (TWh)



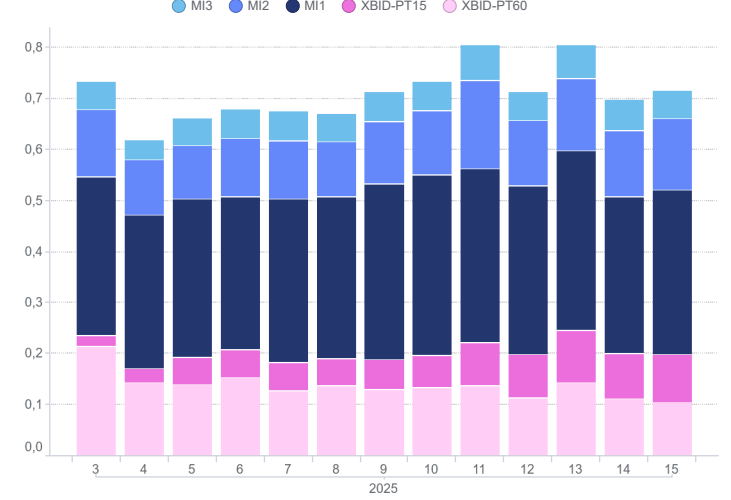
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

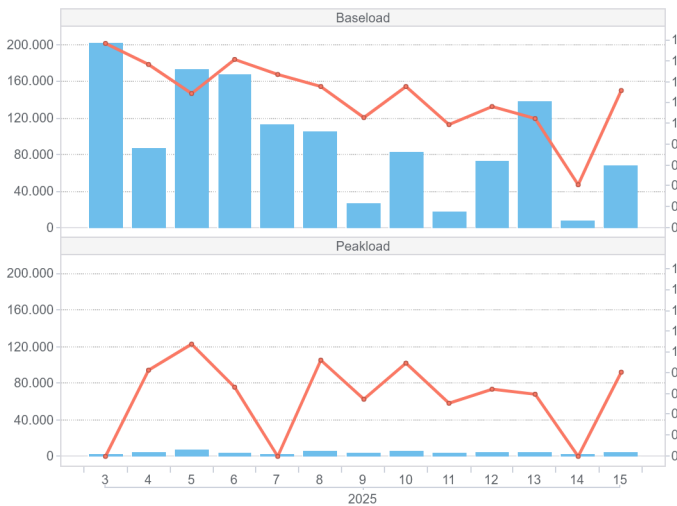


MI - Volumes (TWh)



MPEG

■ Volumes (MWh-axis sx) ▲ Average price (€/MWh-axis dx)



PCE

■ Contracts ■ Net position ▲ Turnover (axis dx)

